Benchining Work Group – Meeting Notes

Teleconference – 9:30-10:30 am; Tuesday, June 22, 2010

Attending:

Benchmata - Sukhwant Singh
EPA – Tracy Narel, Quoc Le (SRA), Justin Kent (SRA), Alice Liddell (ICF)
HMG – Amy Barr, Josh Rasin
PG&E – Yogesh Pagadala
SCE – Michael Wadler, Bob Levine, Gary Suzuki
SMUD – Martie Desmangles, Sheila Rya

1) AB 1103 implementation regulations update
   a) CEC workshop May
      i) CEC working with CPUC and IOUs to address confidentiality issue
         (1) Issue remains of how to identify the accounts in the building
            (a) SCE needs to be advised of what accounts exist in a building; can’t
                identify based on address and no current plans to enable that
            (b) PG&E enhancing their system now, but currently cannot identify
                meters by address
            (c) IOUs need to comply with CPUC rules and Public Resources code
                requirements
               (i) In order to achieve what CEC wants, the Public Resources code
                   would need to be amended
      ii) California disclosure data in Portfolio Manager
          (1) Available as a report pull-down option
          (2) Required in addition to Statement of Energy Performance
      iii) Still plan on AB1103 going into effect Jan 1, 2011
      iv) CEC hired a marketing firm to help get the word out about AB1103
2) IOU statewide benchmarking implementation group
   a) SCE - training internal customer reps: 10 trainings
      i) 80-100 customer contact reps from commercial and government institution departments
   b) SMUD will be doing similar trainings to SCE
      i) Held one training class so far

3) ABS status (2.3)
   a) PG&E
      i) No major issues
      ii) Daily process going smooth (fully automated)
      iii) Monthly process running slow (90% automated): heavy load because of number of accounts
      iv) Currently about 722 customers, 3,000+ buildings, 9,574 meters
   b) SCE
      i) System is unchanged (semi-automatic)
      ii) Transition to 2.3 occurred without incidence
      iii) Expect to be fully automated by Jan 1, 2011
      iv) Currently about 65 customers, 700 buildings, 1,025 meters
      v) Would like a document identifying the unique identifiers meter authorization
   c) SMUD
      i) Transition went smooth (fully automated)
      ii) Sends the data every day